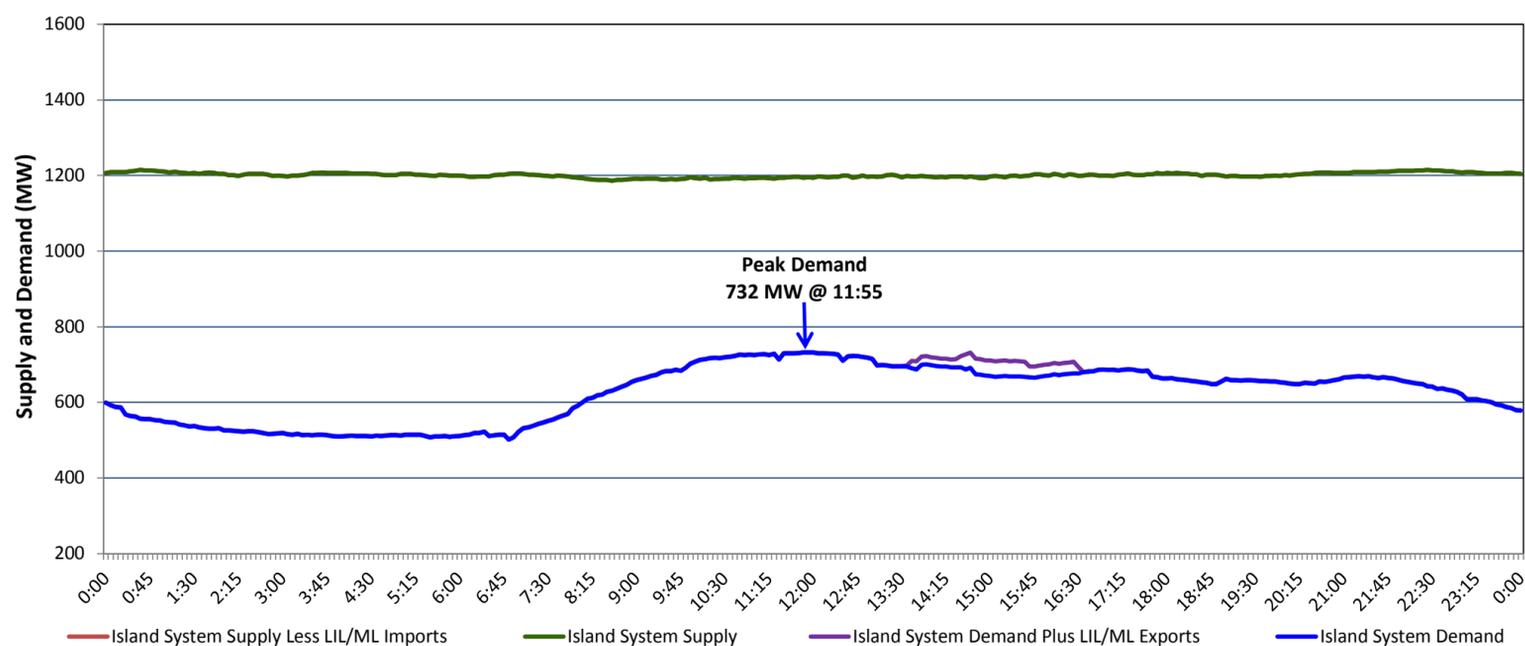


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Monday, August 05, 2019**

**Section 1
Island Interconnected System Supply, Demand & Exports
Actual 24 Hour System Performance For Saturday, August 03, 2019**



Supply Notes For August 03, 2019

- 1,2
- A As of 1303 hours, May 26, 2019, Bay d'Espoir Unit 7 unavailable due to planned outage (153.4 MW).
 - B As of 0800 hours, June 17, 2019, Holyrood Unit 2 unavailable due to planned outage (170 MW).
 - C As of 1457 hours, June 28, 2019, Stephenville Gas Turbine available at 25 MW (50 MW).
 - D As of 0644 hours, July 29, 2019, Paradise River Unit unavailable (8 MW).
 - E As of 0800 hours, July 29, 2019, Holyrood Unit 1 unavailable due to planned outage (170 MW).
 - F As of 0800 hours, July 29, 2019, Holyrood Unit 3 unavailable due to planned outage (150 MW).
 - G As of 0503 hours, July 31, 2019, Cat Arm Unit 1 unavailable due to planned outage (67 MW).
 - H As of 1551 hours, August 01, 2019, Hardwoods Gas Turbine available at 25 MW (50 MW).

**Section 2
Island Interconnected Supply and Demand**

Sun, Aug 04, 2019	Island System Outlook ³	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
			Morning	Evening	Forecast	Adjusted ⁷
Available Island System Supply: ⁵	1,175 MW	Sunday, August 04, 2019	19	20	750	750
NLH Island Generation: ⁴	925 MW	Monday, August 05, 2019	17	14	795	795
NLH Island Power Purchases: ⁶	65 MW	Tuesday, August 06, 2019	15	15	775	775
Other Island Generation:	185 MW	Wednesday, August 07, 2019	14	13	775	775
ML/LIL Imports:	- MW	Thursday, August 08, 2019	15	13	780	780
Current St. John's Temperature & Windchill:	18 °C	Friday, August 09, 2019	15	16	795	795
7-Day Island Peak Demand Forecast:	795 MW	Saturday, August 10, 2019	17	19	765	765

Supply Notes For August 04, 2019

- 3
- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.

**Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak**

Sat, Aug 03, 2019	Actual Island Peak Demand ⁸	11:55	732 MW
Sun, Aug 04, 2019	Forecast Island Peak Demand		750 MW

Notes: 8. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).